

Narrabri CCC Monthly Update

MARCH 2017

The following is a monthly update for the Narrabri Community Consultative Committee (CCC) regarding activities undertaken by the NSW Environment Protection Authority (EPA) relating to PEL 238, PAL 2 and PPL 3 (Narrabri Gas Project).

It includes activities undertaken relating to the regulation of Environment Protection Licence (EPL) 20350 and the EPA's functions conducted under the NSW Gas Plan.

Attachments to this month's update:

- Running Log Old Investigations of PEL 238 Outcomes
- Inspections undertaken by EPA March 2017
- EPA Site Inspection Map March 2017
- Feature Article The Narrabri Gas Project Environmental Impact Statement (EIS) has been submitted to the Government...So, what does this mean for the NSW EPA?

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EPA ACTION ITEMS SINCE LAST NCCC

The Methane and Volatile Organic Compound Emissions in New South Wales report undertaken by the CSIRO on behalf of the EPA is now complete. Copies of the report have been made available to the Narrabri CCC members.

INVESTIGATIONS

Background

On 19 February 2013 the EPA became responsible for investigating environmental incidents that occur during coal seam gas activities under the provisions of the *Protection of the Environment Operations Act 1997* (POEO) and issuing Environment Protection Licences (EPL).

On 1 July 2015 the EPA commenced its new role as the lead regulator for compliance with, and enforcement of, conditions of approval for gas activities in NSW. This includes regulating consent conditions and activity approvals issued by other agencies (excluding work health and safety). In carrying out this role the EPA works with the relevant experts and NSW Government agencies.

Gas activities must comply with a broad range of regulatory controls, including Acts, regulations, codes of practice, titles, approvals and other controls.

The prioritisation of investigations is determined using a risk assessment for investigations that considers the level of environmental impact and the likelihood of environmental harm occurring.

Current Investigations

Tintsfield Flare - update

On 24 February 2017, the EPA were notified by Santos of an incident relating to unauthorised access to Wilga Park, resulting in damage to the Tintsfield Flare.

The EPA has confirmed that the gas pipe had not been ruptured, and that there was no environmental impact. The flare was manually isolated by Santos after the incident was reported, with the site secured.

The EPA is awaiting submission of incident report documents before the matter is concluded.

Running Log – Old Investigations PEL 238 Outcomes

Incident	Outcome		
December 2016 Leewood Northern Sediment Dam EPA Officers Investigated Leewood Northern Sediment Dam following an Environment Line call alleging an overflow incident from Leewood Ponds Water Treatment Facility.	Incident was investigated and samples taken, with lab results confirming no BTEX present and the materials classed as organic; dried sun bleached algae; and a naturally occurring protozoa. Investigation finalised, with no issues identified.		
November 2016 Bohena Creek Report alleging that Bohena Creek was impacted by the Bibblewindi Water Treatment Plant and gas wells.	EPA officers visited the area of Bohena Creek that the reporter referenced. There was no evidence that environmental harm has occurred.		
September 2016 Leewood (PAL002) Report alleging Leewood produced water dams were overflowing.	The EPA officers visited the site and all ponds were observed to be operating with adequate freeboard. There was no evidence of any overflow or spill from the ponds.		
September 2016 Bohena 2 Report alleging Santos were using produced water from Leewood for watering program at Bohena 2 salinity site.	Environment Line complaint alleging Santos were using produced water from Leewood for the watering program at Bohena 2 salinity site following a Namoi Waste truck seen leaving Leewood and heading to Bohena 2 salinity site. EPA Officers attended the site, investigated and took water samples. Lab results indicate that the source of water is not consistent with produced water. The EPA sent a response letter to complainant advising this.		
April 2016 Bohena Creek Road Methanol Drum on road.	Santos staff located a 44 gallon drum labelled "Methanol" dumped on Bohena Creek Road near the Leewood Water Treatment Facility. Police and HAZMAT attended and secured the item. The drum was not on the Santos site, nor related to its activities as per media Tweet by the EPA.		
March 2016 Leewood Pond Alleged leaking.	EPA officer inspected storage ponds and met with Santos staff. No evidence that produced water was leaking. No further action was required.		

March 2016 Bohena Creek Road Report that a vent had been left open, unattended and emitting methane gas. March 2016 Santos Pilliga Report received that there was a 'foamy residue' left along Beehive Road. The complainant returned to the site some days later with a Geiger counter and recorded a reading allegedly linked to the high and low point vents.	Santos has approval to vent gas from high and low point vents along the water gathering lines for safety and operational purposes – this is performed manually by a field operator. Santos has amended the manual venting operating procedure. The procedure clearly notes that a high point vent is not operated without an operator present. An EPA Officer spoke to the complainant who advised that the location they took the Geiger counter reading was a few kilometres away from the area of concern and there was no evidence to support the initial claim. No further action required.
March 2016 Leewood Water Treatment Facility Report alleging a truck was spraying produced water between the internal fence and the property boundary fence for dust mitigation.	An EPA Officer viewed available data confirming raw water from an on-site bore was used for dust suppression at the time of the allegation. The EPA supports dust suppression which is a requirement of the Santos EPL. No further action required as at 15 March 2016.
February 2016 Santos Pilliga Report of 35,000 litre spill at unmanned Santos facility.	Investigations proved minor water run off with no environmental or health risks. Media release: Water Run-off From Leewood Water Treatment Facility in Narrabri Cleaned Up
January 2016 Leewood Water Treatment Facility Alleged discharge of sediment laden water.	The rainwater discharge followed heavy rain. Santos undertook immediate works to prevent further discharge from the site installing coir mats and construction of bunding. The EPA inspected site and determined no environmental harm had occurred and that no regulatory action was required.
January 2016 Santos Pilliga Report a 'foamy caramel coloured' material on the roadside near operation site.	The EPA inspected the site and collected samples. Analysis determined it was a natural event, likely due to the decomposition of organic material. No further action was required.
September 2015 Bohena Creek Piezometer located in creek.	No regulatory action required.
January 2015 Santos Dewhurst Southern Water flow line.	No breach of EPL 20350 identified. Santos varied operational practices for high point vents following negotiations with the EPA. Media release: No environmental harm but improvements needed

February 2014	6 May 2014		
Namoi Waste	The EPA issued Namoi Waste Corp with a Penalty Notice for breach of		
Storage of Santos drilling mud onsite.	s145 of the POEO Act.		
	Note - The Penalty Notice issued was not related to the original compliant regarding waste from coal seam gas, rather other waste material identified during the course of the investigation.		
	Media release: EPA issues Naracor and Namoi Wastecorp with penalty notices for unlawful waste transport and storage		
March 2013	11 Feb 2014		
Bibblewindi Water Treatment Facility	The EPA issued a Penalty Notice for s120 Pollution of Waters.		
Pond liner failure.	A Pollution Reduction Program (PRP) was added to EPL 20350 (Environment Protection Licence) requiring the development of a Remediation and Monitoring Plan and the implementation of this plan.		
March 2013	Insufficient evidence to determine if the changes detected in groundwater		
Tintsfield Ponds Detection of elevated levels salinity and metals.	were the result of leaks from the Tintsfield ponds or were from natural factors. A PRP was added to EPL 20350.		
Detection of elevated levels salinity and filetals.	Media release: No environmental harm but improvements needed		

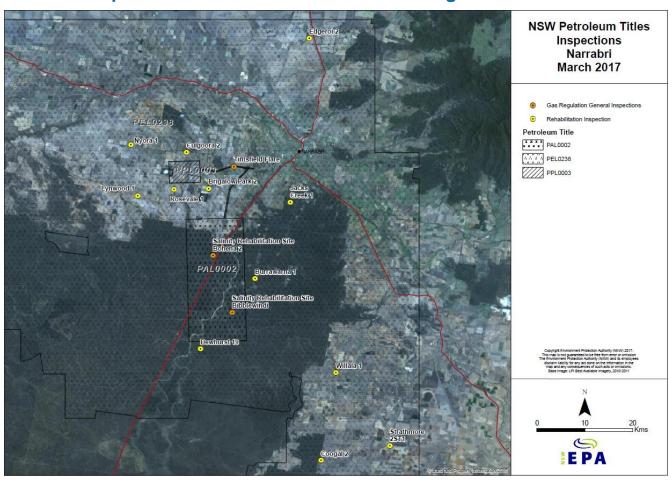
Inspections undertaken by the EPA – March 2017

	Inspections						
Site ID	Date Inspected	Reasons	Action/Outcome	Site Status	Statutory Document		
Willala 1	14/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238		
Burrawarna 1	13/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238		
Strathmore 2 (2ST1)	14/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238		
Dewhurst 19	13/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitating	PEL 238		
Jacks Creek 1	13/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Not yet compliant – Re-inspection required	Rehabilitated	PEL 238		
Brigalow Park 2	28/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238		
Culgoora 2	28/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238		

Nyora 1	28/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238
Lynwood 1	28/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238
Rosevale 1	28/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238
Edgeroi 2	28/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238
Coogal 2	29/03/2017	Rehabilitation Inspection (ESF2 Rehabilitation Relinquishment)	Compliant – No further action	Rehabilitated	PEL 238

SITE INSPECTION MAP

EPA site inspections undertaken at Narrabri during March 2017



FEATURE ARTICLE

The Narrabri Gas Project Environmental Impact Statement (EIS) has been submitted to the Government...

...So, what does this mean for the NSW EPA?

It is important to start by explaining that the Department of Planning and Environment (DPE) is the department responsible for the assessment of the EIS. It seeks assistance from a range of sources including other government departments, independent experts and the community of NSW. The approval of an EIS is usually the responsibility of the Minister for Planning and Environment, however, for some EIS's, the Minister chooses to delegate this responsibility to a Planning Assessment Commission (PAC). The people who make up the commission will be selected specifically for a project when the Minister confirms that a PAC will be used.

Although the NSW EPA is not an approving authority for an EIS application, the EPA is reviewing the EIS and will provide expert technical and regulatory advice to the DPE. The EPA will provide its advice to the DPE in the coming weeks and will discuss any matters further with the DPE as needed.

The public exhibition period has now been extended to 90 days which is three times the period usually allowed for public review of an EIS. The public exhibition period allows the community to have a look at the EIS for themselves and make a submission to the DPE.

The DPE has set up a phone number and an email address so the community can contact it with any questions about preparing a submission or the process of assessment. These contact details are:

Phone: 1800 616 493 Email: narrabrigas@planning.nsw.gov.au

Submissions can be made via the major projects page of the DPE website: www.majorprojects.planning.nsw.gov.au

If an approval is granted, the EPA will then assist the DPE to make sure the conditions of approval are clear, and enforceable.

All gas activities in NSW are required to hold an Environment Protection Licence issued by the EPA. If the Narrabri EIS and associated development application is approved, the EPA will ensure that, as the project grows, the EPL will incorporate the new infrastructure, activities and operational conditions established in the project approval.

Every effort has been made to ensure that the information in this document is accurate at the time of publication. However, as appropriate, readers should obtain independent advice before making any decision based on this information.

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